

Minutes of a Meeting of the Industrial Commission of North Dakota

Held on November 25, 2025, beginning at 9:00 a.m.

Governor's Conference Room – State Capitol

Present: Governor Kelly Armstrong, Chairman

Attorney General Drew H. Wrigley

Agriculture Commissioner Doug Goehring

Also Present: This meeting was open through Microsoft Teams so not all attendees are known.

Agency representatives joined various portions of the meeting.

Governor Armstrong called the meeting of the Industrial Commission to order at approximately 9:03 a.m.

Ms. Karen Tyler took roll call, and Governor Armstrong, Commissioner Goehring, and Attorney General Wrigley were present.

Governor Armstrong invited the room to stand and join the Commission in saying the Pledge of Allegiance.

DEPARTMENT OF MINERAL RESOURCES

Mr. Ed Murphy presented the Geological Survey Q3 Quarterly Report.

Wilson M. Laird Core and Sample Library

During the third quarter of 2025, geologists from one oil company, the Geological Survey, the Energy and Environmental Research Center, as well as students and professors from West Virginia University and the University of North Dakota studied 3,355 feet of core. Additionally, 544 feet of core was shipped out for study and testing. A total of 1,937 feet of core was photographed, generating 2,432 standard photographs and 4,450 feet of core was photographed with a tripod generating 222 photographs for the subscription site.

Core Inventory

A core inventory was initiated 21 years ago, but was quickly put on hold due to the core and thin section photography campaign, the drastic increase in the volume of core coming into the core library, the increase in core library visitation stemming from the Bakken play, a massive reboxing campaign, and expansion of the core library. We were able to resume the inventory this quarter. We completed 2.5 rows out of the 12 rows in the core library totaling just under 35,000 boxes inventoried. So far, we have corrected 167 digital core records in the North Star tracking and reporting system. Ninety-eight of these were depth corrections, 60 had the wrong bin locations, and nine were incorrect core intervals.

Public Fossil Digs Wrap-Up

The 2025 Public Fossil Digs successfully delivered a variety of learning experiences to individuals of all ages. We hosted two high school summer biology classes from Bismarck at our Medora Public Fossil Dig, our tenth year providing this opportunity. We conducted a continuing education course for ND teachers at our Bismarck fossil dig for the fourth year in a row. We also launched our first partnership with the Sternberg Science Camps program, hosting a group of high schoolers from around the country for an intensive, two-week-long field paleontology course at our Bismarck fossil dig site. The course received very positive reviews, and we plan to offer it again in 2026. Our 421 dig participants helped us collect 70 plaster jackets of fossils over the course of 41 days in the field at our Medora, Bismarck, and Pembina dig sites. The total number of participants was slightly down this year because of the wetter summer months that resulted in seven dig days cancelled for rain. Looking ahead to 2026, we plan to offer a total of 590 spots to the public through our various programs at our Bismarck, Pembina, and Dickinson fossil sites. Interest in the program remains strong, with enrollment in our public fossil digs email list reaching a new high of 2,768 people.

Fossil Collection Transfers

We have worked with three regional institutions this year that are looking to find new homes for part or all their fossil collections. In April, we picked up the final set of dinosaur fossils from Concordia College in Moorehead, MN. That process was first started in 2015, and the full collection is now transferred to Bismarck. In May and June, we worked with North Dakota State University to transfer their fossil and rock collections out of Sugihara Hall following the closing of the Department of Geosciences in December of 2024. The full collection is now stored in Bismarck while decisions are made on how much might be needed by other departments at NDSU and what portion will remain in Bismarck. In August, we transferred the first batch of fossils from the Department of Geology & Geological Engineering on the UND campus in Grand Forks. In that case, fossils not currently needed for teaching or research are being transferred to the State Fossil Collection in Bismarck to free up space in Leonard Hall. Many of those specimens were already temporarily stored in the Wilson M. Laird Core and Sample Library on campus.

The full report can be found on the website.

Mr. Mark Bohrer and Mr. Nathan Anderson presented for consideration of approval the following Cases:

- i. **Order 34956 in Case 32201** – In the matter of a hearing called on a motion of the Commission to consider amendments to the “General Rules and Regulations for the Conservation of Crude Oil and Natural Gas” and “Geological Storage of Carbon Dioxide” codified as articles 43-02-03 and 43-05-01 North Dakota Administrative Code.

It was moved by Commissioner Goehring and seconded by Attorney General Wrigley that the Industrial Commission approve Order 34956 issued in Case 32201 authorizing amendments to "General Rules and Regulations for the Conservation of Crude Oil and Natural Gas" codified as NDAC 43-02-03 and "Geological Storage of Carbon Dioxide" codified as NDAC 43-05-01.

On a roll call vote, Governor Armstrong, Attorney General Wrigley, and Commissioner Goehring voted aye. The motion carried unanimously.

- ii. **Order 35034 in Case 32279** – regarding application of Phoenix Operating LLC for order amending applicable orders for South Meadow-Bakken Pool, authorize up to four wells to be drilled on 1280-acre spacing unit, and other relief as may be appropriate

It was moved by Commission Goehring and seconded by Attorney General Wrigley that the Industrial Commission approve Order No. 35034 issued in Case No. 32279, approving the application of Phoenix Operating LLC to amend the applicable orders for the South Meadow-Bakken Pool to authorize up to four wells to be drilled on a previously established 1280-acre spacing unit described as Sections 6 and 7, T.158N., R.96W., Williams County, ND, or granting such other relief as may be appropriate.

On a roll call vote, Governor Armstrong, Attorney General Wrigley, and Commissioner Goehring voted aye. The motion carried unanimously.

- iii. **Order 34860 in Case 321717** – regarding application of Continental Resources for an order for the Hanson-Bakken Pool and/or South Meadow-Bakken Pool to create two overlapping 2560-acre spacing units, authorizing the drilling of up to 5 wells on each unit, and further relief as appropriate

It was moved by Commission Goehring and seconded by Attorney General Wrigley that the Industrial Commission approve Order No. 34860 issued in Case No. 32171, denying the application of Continental Resources Inc. to amend the applicable orders for the Hanson-Bakken Pool and/or South Meadow-Bakken Pool, Williams County, ND, to create and establish two overlapping 2560-acre spacing units comprised of Sections 6, 7, 18 and 19, T.159N., R.96W.; and Sections 30 and 31, T.159N., R.96W. and Sections 6 and 7, T.158N., R.96W., authorizing the drilling of a total not to exceed five wells on each proposed overlapping 2560-acre spacing unit, and such further relief as appropriate.

On a roll call vote, Governor Armstrong, Attorney General Wrigley, and Commissioner Goehring voted aye. The motion carried unanimously.

- iv. **Order 34355 in Case 31623** – regarding petition of Cobra Oil & Gas for an order providing for the unitized management, operation, and further development of the Bull Moose-Duperow unit area, approval of unit agreement and operating agreement, approval of plan of operation, vacating applicable spacing orders, and further relief as appropriate
- v. **Order 34356 in Case 31624** – regarding application of Cobra Oil and Gas for order of Commission determining the plan of unitization for the Bull Moose-Duperow Unit Area has been ratified or approved by owners of interest pursuant to applicable statutes and rules of Commission

It was moved by Commissioner Goehring and seconded by Attorney General Wrigley that the Industrial Commission approve Order No. 34355 issued in Case No. 31623, approving the unitized management, operation, and further development of the Bull Moose-Duperow Unit Area, consisting of lands within the Bull Moose Field in McKenzie County, ND; for approval of

the unit agreement and unit operating agreement constituting the plan of unitization for the Bull Moose-Duperow Unit Area; for approval of the plan of operation; vacating the applicable spacing orders; and for such further and additional relief and approve Order No. 34356 issued in Case No. 31624, approving the plan of unitization for the Bull Moose-Duperow Unit Area, McKenzie County, ND, has been signed, ratified or approved by owners of interest owning that percentage of the working interest and royalty interest within said unit as is required by applicable statutes and rules of the Commission.

Allowing the Director of the Industrial Commission to approve a secondary order after final ratification.

It was moved by Commissioner Goehring and seconded by Attorney General Wrigley that the Industrial Commission approve Order No. 34356 issued in Case No. 31624, allowing the Director of the Industrial Commission, determining that the plan of unitization for the Bull Moose-Duperow Unit Area, McKenzie County, ND, has been signed, ratified or approved by owners of interest owning that percentage of the working interest and royalty interest within said unit as is required by applicable statutes and rules of the Commission.

On a roll call vote, Governor Armstrong, Attorney General Wrigley, and Commissioner Goehring voted aye. The motion carried unanimously.

Mr. Bohrer presented for consideration of approval the 2026 DMR Hearing Schedule.

**INDUSTRIAL COMMISSION
OF NORTH DAKOTA**

**Schedule for Oil & Gas Hearings
Bismarck, North Dakota
DMR Conference Room
1000 East Calgary Ave**

<u>Hearing Date</u>	<u>Docket Closing Date</u>
January 21, 2026 January 22, 2026	December 17, 2025
February 25, 2026 February 26, 2026	January 21, 2026
March 25, 2026 March 26, 2026	February 18, 2026
April 22, 2026 April 23, 2026	March 18, 2026
May 27, 2026 May 28, 2026	April 22, 2026
June 24, 2026 June 25, 2026	May 20, 2026
July 29, 2026 July 30, 2026	June 24, 2026
August 26, 2026 August 27, 2026	July 22, 2026
September 23, 2026 September 24, 2026	August 19, 2026
October 21, 2026 October 22, 2026	September 16, 2026
November 18, 2026 November 19, 2026	October 14, 2026
December 16, 2026 December 17, 2026	November 11, 2026
January 20, 2027 January 21, 2027	December 16, 2026

It was moved by Commissioner Goehring and seconded by Attorney General Wrigley that the Industrial Commission approve the 2026 Schedule for Oil and Gas Hearings as presented and recommended by the Department of Mineral Resources

On a roll call vote, Governor Armstrong, Attorney General Wrigley, and Commissioner Goehring voted aye. The motion carried unanimously.

NORTH DAKOTA PIPELINE AUTHORITY

Mr. Justin Kringstad presented the Pipeline Authority Annual Report. The report outlines Pipeline infrastructure, Williston Basin Gas Storage, Natural Gas processing and Capture, and planned pipeline related development. The full report is available on the website.

Mr. Kringstad presented the Pipeline Authority Industry Update. The update included drilling rigs count, oil prices, drilling rig efficiency, Williston Basin oil transportation, oil price outlooks, and frac crew numbers and efficiencies. The full update can be found on the website.

Executive Director Tyler presented for consideration of approval a transfer to the Pipeline Authority Administrative Fund from the Oil and Gas Research Fund pursuant to 54-17.7-11.

The memo reads as follows: “Pursuant to N.D.C.C 54-17.7-11(3), the Commission shall utilize funds from the oil and gas research fund for the effective administration of the Pipeline Authority which includes the costs related to the Pipeline Authority Executive Director professional services contract.

For this purpose, a transfer of \$600,000 was made in Q4 of 2022. **I am again recommending a transfer of \$600,000 be made from the oil and gas research fund to the pipeline authority administrative fund.”**

It was moved by Commissioner Goehring and seconded by Attorney General Wrigley that a transfer of \$600,000 be made from the oil and gas research fund to the pipeline authority administrative fund pursuant to N.D.C.C 54-17.7-11(3) for the costs of the effective administration of the Pipeline Authority.

On a roll call vote, Governor Armstrong, Attorney General Wrigley, and Commissioner Goehring voted aye. The motion carried unanimously.

It was moved by Attorney General Wrigley and seconded by Commissioner Goehring that under the authority of North Dakota Century Code Sections 6-09-35, 44-04-18.4, 44-04-19.2, 54-17.7-12 and 54-63.1-06 the Industrial Commission enter executive session for the purpose of Pipeline Authority confidential business and Bank of North Dakota confidential business.

On a roll call vote, Governor Armstrong, Attorney General Wrigley, and Commissioner Goehring voted aye. The motion carried unanimously.

The Commission is meeting in executive session pursuant to N.D.C.C 44-04-18.4, 44-04-19.2 and 54-17.7-12 to discuss those items listed on the agenda under Pipeline Authority Confidential Business. Only Commission members, their staff, Commission staff, the Pipeline Authority Executive Director, Representatives from WBI Energy, Department of Mineral Resources staff and Bank of North Dakota staff will participate in the executive session.

Following the Pipeline Authority executive session, the Commission is meeting in executive session pursuant to N.D.C.C. 6-09-35, 44-04-18.4, 44-04-19.2, and 54-63.1-06 to consider those items listed on the agenda under Bank of North Dakota Confidential Business. Only Commission members, their staff, Commission staff, and Bank of North Dakota staff will participate in the executive session.

Any formal action taken by the Commission will occur after it reconvenes in open session.

Governor Armstrong reminded the Commission members and those present in executive session that the discussion must be limited to the announced purposes. The executive session is anticipated to last approximately 45 minutes and will begin at 10:20 a.m.

Meeting Closed to the Public for Executive Session Pursuant to NDCC 6-09-35, 44-04-18.4, 44-04-19.1, 44-04-19.2 and 54-17.7-12.

ND PIPELINE AUTHORITY EXECUTIVE SESSION

Industrial Commission Members Present

Governor Kelly Armstrong
Attorney General Drew H. Wrigley
Agriculture Commissioner Doug Goehring

Pipeline Authority Members Present

Justin Kringstad

WBI Members Present

Rob Johnson
Mark Anderson

Others in attendance

Jacy Schafer	Governor's Office
Chris Joseph	Governor's Office
Nathan Anderson	Department of Mineral Resources
Don Morgan	BND
Craig Hanson	BND
Kirby Evanger	BND
Kelvin Hullet	BND
Rob Pfennig	BND
Kaylen Hausauer	BND
Rick Geloff	BND
Karen Tyler	Industrial Commission Office
Jordan Kannianen	Industrial Commission Office
Brenna Jessen	Industrial Commission Office
Carmen Devney	Industrial Commission Office

BANK OF NORTH DAKOTA EXECUTIVE SESSION

Industrial Commission Members Present

Governor Kelly Armstrong
Attorney General Drew H. Wrigley
Agriculture Commissioner Doug Goehring

BND Members Present

Don Morgan
Kirby Evanger
Kelvin Hullet
Craig Hanson

Rob Pfennig
Kaylen Hausauer
Rick Geloff

Others in attendance

Jacy Schafer	Governor's Office
Chris Joseph	Governor's Office
Karen Tyler	Industrial Commission Office
Jordan Kannianen	Industrial Commission Office
Brenna Jessen	Industrial Commission Office
Carmen Devney	Industrial Commission Office

The executive session ended at 11:15 a.m. and the Commission reconvened in open session.

During the Pipeline Authority executive session, the confidential agenda item was discussed. No action was taken.

During the Bank of North Dakota executive session, the confidential agenda items were discussed and a motion was made to approve a resolution.

On a roll call vote, Governor Armstrong, Attorney General Wrigley, and Commissioner Goehring voted aye. The motion carried unanimously.

BANK OF NORTH DAKOTA

Mr. Don Morgan presented the CEO Report including the Executive Summary, Q3 Smart Plan Update, the Q3 Performance Highlights, and Problem loan discussion. The full report is on the website.

Mr. Morgan and Mr. Craig Hanson presented for consideration of approval the following Policy and Program Approvals and updates:

i. 2026 Farm Financial Stability Loan Program

It was moved by Commissioner Goehring and seconded by Commissioner Goehring that the Industrial Commission approve the 2026 Farm Financial Stability Loan Program as presented by the Bank of North Dakota utilizing up to \$30 million of bank capital for interest rate buy-downs and beneficial terms on loans to North Dakota farmers and ranchers who have been impacted by low commodity prices, weather, and/or high input costs.

On a roll call vote, Governor Armstrong, Attorney General Wrigley, and Commissioner Goehring voted aye. The motion carried unanimously.

ii. 2026 Grain Inventory Loan Program

It was moved by Commissioner Goehring and seconded by Commissioner Goehring that the Industrial Commission approve the 2026 Grain Inventory Loan Program as presented by the Bank of North Dakota to provide financing to North Dakota farmers and ranchers to assist with commodities that have been impacted by unfavorable markets.

On a roll call vote, Governor Armstrong, Attorney General Wrigley, and Commissioner Goehring voted aye. The motion carried unanimously.

Mr. Morgan presented for consideration of approval Capital Buffers, Capital Ratio Target and Annual Capital Stress Testing.

It was moved by Commissioner Goehring and seconded by Commissioner Goehring that the Industrial Commission approve the Bank of North Dakota's capital ratio target, capital buffers, and annual capital stress test as presented pursuant to the requirements of the Bank's capital policy.

On a roll call vote, Governor Armstrong, Attorney General Wrigley, and Commissioner Goehring voted aye. The motion carried unanimously.

Mr. Kelvin Hullet presented for consideration of approval an extension of one CSEA loan and one CSEA grant as recommended by the Clean Sustainable Energy Authority.

It was moved by Commissioner Goehring and seconded by Attorney General Wrigley that the Industrial Commission approve the following Clean Sustainable Energy Authority loan and grant extensions as recommended by the Authority at meetings held Oct. 3, 2025, and Nov. 13, 2025:

Minnkota Power Cooperative

- **A three-month commitment extension from 12/31/2025 to 3/31/2026 on the \$250 million CSEA loan.**

Cerilon GTL

- **A four-month draw period extension from 11/12/2025 to 3/31/2026 on CSEA Loan #1 for \$40 million.**
- **A three-month extension from 12/31/2025 to 3/31/2026 on CSEA Grant #2 for \$9.5 million as it is a requirement that the company draw all CSEA Loan #1 funds prior to utilizing CSEA Grant #2.**

On a roll call vote, Governor Armstrong, Attorney General Wrigley, and Commissioner Goehring voted aye. The motion carried unanimously.

Mr. Morgan presented the September 17, 2025, Nonconfidential Advisory Board and Committee Minutes for the Commission's review.

NORTH DAKOTA HOUSING FINANCE AGENCY

Ms. Jennifer Henderson presented a report on Multifamily application award summary for Low Income Housing Tax Credit, HOME Investment Partnership Program, National Housing Trust Fund, and Housing Incentive Fund. The full report can be found on the website.

Ms. Henderson presented a report on Issuance of Multifamily Revenue Bonds – Pleasant Valley.

The memo reads as follows:

On June 26, 2025 the Industrial Commission executed an Authorizing Resolution, authorizing the issuance of Multifamily Revenue Bonds not to exceed \$9,500,000 along with following operative documents

- (a) Trust Indenture
- (b) Loan Agreement
- (c) Regulatory Agreement
- (d) Bond Purchase Agreement

and authorized the Executive Director, Director of Community Housing and Grants Management, or the Chief Financial Officer to execute documents in final form so long as changes fell within the approved parameters of the documents as drafted.

Transaction summary as authorized

Pleasant Valley Apartments is an existing 60-unit general occupancy Section 8 project. Originally constructed between 1978 and 1981, the project has not undergone any significant renovations since it was built. Renovations include full kitchen, appliances, and flooring replacement, exterior upgrades, replacement of all building systems, and improvements to grounds and parking. The total development costs are estimated at \$15.5 million.

The transaction involves the sale of bonds which will be secured by a construction loan through Bridgewater Bank. Once construction is complete and the project is stabilized, the bonds will be converted into a physical Governmental Note and purchased by Lument Real Estate Capital. Freddie Mac will commit to purchase the note from Lument shortly after conversion.

Final Issuance Summary

The bond transaction closed on October 9, 2025, with no substantial changes to final documents. Final issuance was \$9,000,000.”

Ms. Kayla Axtman presented for consideration of approval the selection of a bond underwriter based on RFP submissions and selection committee recommendation.

“RE: NDHFA Bond Underwriter Engagement Proposal

North Dakota Housing Finance Agency’s (the “Agency”) current engagement with its bond management team is set to expire on January 1, 2026.

The Request for Proposal (the “RFP”) for the NDHFA Bond Underwriter Engagements was distributed October 8, 2025, to 23 underwriting firms who are either part of the current management team, selling group, or are known to be very active in Single Family Mortgage Revenue Bonds. The deadline for responses was October 27, 2025.

Fifteen proposals were received. Eight of the proposals were for Senior Manager on all bond issues and seven were for Co-Manager on all bond issues. The eight-member NDHFA Underwriter Selection Committee comprised of Brandon Dettlaff, Kayla Axtman, Karen Tyler, Jordan Kannianen, Jaden Grossman, and our Financial Advisors Tom Caine, Ansel Caine and Victor Chiang, reviewed the responses. The RFP asked firms to respond to 21 specific points including housing bond experience, costs/fees, marketing experience, North Dakota presence, and program and structuring suggestions. The Selection Committee also took into consideration past sales performance of North Dakota bonds. The Selection Committee is recommending the Agency renew its engagement with **RBC Capital Markets** having one senior and three co-managers. Co-Managers are the top three firms based on sales performance from the last transaction. A firm could become the senior manager on a transaction should their suggested structure be superior to what is proposed by the senior manager.”

It was moved by Commissioner Goehring and seconded by Attorney General Wrigley that the Industrial Commission approve the selection of RBC Capital Markets as Senior Manager for NDHFA bond underwriting as recommended by the RFP review committee and under the terms presented by the NDHFA Chief Financial Officer.

On a roll call vote, Governor Armstrong, Attorney General Wrigley, and Commissioner Goehring voted aye. The motion carried unanimously.

Ms. Axtman presented for consideration of approval a 2026 Annual Resolution for Issuance of Tax-Exempt and Taxable Mortgage Revenue Bonds. The resolution can be found on the website.

It was moved by Commissioner Goehring and seconded by Attorney General Wrigley that the Industrial Commission authorize the 2026 Annual Series Resolution for the issuance of up to \$750,000,000 in long-term Mortgage Revenue Bonds and up to \$100,000,000 in short-term Mortgage Revenue Bonds for the North Dakota Housing Finance Agency Home Mortgage Finance Program.

On a roll call vote, Governor Armstrong, Attorney General Wrigley, and Commissioner Goehring voted aye. The motion carried unanimously.

Ms. Tyler presented for consideration of approval a Resolution for Annual HUD/GNMA Certification of Authorized Signatures.

It was moved by Commissioner Goehring and seconded by Attorney General Wrigley that the Industrial Commission approve a resolution as presented for the annual certification of authorized signatures as required by the US Department of Housing and Urban Development, Government National Mortgage Association.

On a roll call vote, Governor Armstrong, Attorney General Wrigley, and Commissioner Goehring voted aye. The motion carried unanimously.

Due to time constraints the Commission did not discuss any North Dakota Public Finance Authority items during this meeting and moved those agenda items to the December 17, 2025 meeting.

NORTH DAKOTA TRANSMISSION AUTHORITY

Mr. Claire Vigesaa presented for consideration of approval a request to advance to the US Department of Energy an IIJA Grant Program request of \$240,917 for the City of Northwood.

It was moved by Commissioner Goehring and seconded by Attorney General Wrigley that the Industrial Commission advance to the US Dept of Energy an IIJA Grant Program Request of \$240,917 for the City of Northwood as recommended by the North Dakota Transmission Authority Executive Director.

On a roll call vote, Governor Armstrong, Attorney General Wrigley, and Commissioner Goehring voted aye. The motion carried unanimously.

OFFICE OF THE INDUSTRIAL COMMISSION

Ms. Karen Tyler presented for consideration of approval the August 21 and September 30, 2025, Industrial Commission meeting minutes.

It was moved by Commissioner Goehring and seconded by Attorney General Wrigley that the Industrial Commission approve the August 21 and September 30, 2025, Industrial Commission meeting minutes.

On a roll call vote, Governor Armstrong, Attorney General Wrigley, and Commissioner Goehring voted aye. The motion carried unanimously.

Ms. Tyler presented for consideration of approval the 2026 Industrial Commission meeting dates.

It was moved by Commissioner Goehring and seconded by Attorney General Wrigley that the Industrial Commission approve the following Industrial Commission meeting schedule for 2026:

Tuesday January 20, 9:00 am

Tuesday February 24, 9:00 am

Tuesday March 31, 9:00 am

Tuesday April 28, 9:00 am

Wednesday June 24, 9:00 am

Wednesday July 29, 9:00 am

Tuesday August 25, 9:00 am

Tuesday September 22, 9:00 am

Tuesday October 27, 9:00 am

Tuesday November 24, 9:00 am

Tuesday December 15, 9:00 am

On a roll call vote, Governor Armstrong, Attorney General Wrigley, and Commissioner Goehring voted aye. The motion carried unanimously.

With no further business, Governor Armstrong adjourned the meeting of the Industrial Commission at 12:09 p.m.

***** The Industrial Commission members held a media availability immediately following the conclusion of the meeting to discuss and answer questions about the two new agriculture relief initiatives approved by the Commission during the meeting: the 2026 Farm Financial Stability Loan Program and the 2026 Grain Inventory Loan Program. Bank of North Dakota President and CEO Don Morgan also attended the media availability.*****

North Dakota Industrial Commission



Brenna Jessen, Recording Secretary



Karen Tyler, Interim Executive Director



Jordan Kannianen, Deputy Executive Director

