



INDUSTRIAL COMMISSION OF NORTH DAKOTA

OIL AND GAS RESEARCH COUNCIL

Brent Brannan, Director
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Governor
Kelly Armstrong
Attorney General
Drew Wrigley
Agriculture Commissioner
Doug Goehring

Oil and Gas Research Council
October 17, 2025 – 9:30am -2:30pm CT
Department of Mineral Resources West Conference Room
1000 East Calgary, Bismarck, ND

or

Microsoft Teams

[Join the meeting now](#)

Meeting ID: 291 185 803 696 6

Passcode: re7Vj3SC

Dial in by phone

+1 701-328-0950,,83444054# United States, Bismarck

- I.** Call to Order –
- II.** Opening Remarks - Kyle Haustveit, Assistant Secretary of Fossil Energy, US Department of Energy
- III.** Presentation of Oil and Gas Research Program Project Management, Financial Report, & SB 2014 Directives – *Jordan Kannianen*
- IV.** **Consideration of Grant Round 62 Research Applications:**
 - A.** G-062-I: **“Bakken Production Optimization Program (BPOP) 5.0”**- Submitted by: EERC Principal Investigator: James Sorensen; Project Duration: 2 years; Total Project Cost \$12,030,206; Request for: \$6,000,000
 - 1. Technical Peer Reviewers’ Ratings/Comments & Applicant’s Response
 - 2. OGRP Director’s Presentation and Recommendation – *Brent Brannan*
 - 3. Applicant’s Presentation
 - B.** G-062-O: **"Proposal for Surfactant-Based EOR Pilot Testing Program, Bakken-Three Forks Fms., Williston Basin, ND"**- Submitted by: Devon Principal Investigator: Brad Musgrove ; Project Duration: 24 months: Total Project Cost \$3,370,000; Request for: \$1,535,000
 - 1. Technical Peer Reviewers’ Ratings/Comments & Applicant’s Response
 - 2. OGRP Director’s Presentation and Recommendation – *Brent Brannan*
 - 3. Applicant’s Presentation
 - C.** G-062-M: **"Williston Basin Resource Optimization: Large-scale Miscible Gas Huff n Puff EOR Pilot in Continental’s Dunn County Acreage - Roadrunner/Clover Pad”**— Submitted by: Continental Resources; Principal Investigator: Jose Zaghloul; Project Duration: 42 months; Total Project Cost \$26,889,228; Request for: \$8,771,905



1. Technical Peer Reviewers' Ratings/Comments & Applicant's Response
2. OGRP Director's Presentation and Recommendation – *Brent Brannan*
3. Applicant's Presentation

D. G-062-H "Enhanced Oil Recovery and Advanced Completion Design for Tight Carbonate Reservoirs in Western North Dakota"- Submitted by: Cobra Oil & Gas Corporation; Principal Investigator: Kyle Gardner; Project Duration: 21 months; Total Project Cost: \$10,000,000; Request for: \$5,000,000

1. Technical Peer Reviewers' Ratings/Comments & Applicant's Response
2. OGRP Director's Presentation and Recommendation – *Brent Brannan*
3. Applicant's Presentation

E. G-062-N: "A Multi-Well, Multi-Zone Enhanced Oil Recovery Project Utilizing Produced Natural Gas in Williams County- Durant Pad"- Submitted by: Continental Resources; Principal Investigator: Dave Ratcliff ; Project Duration: 2-4 years; Total Project Cost \$29,918,810; Request for: \$9,836,905

1. Technical Peer Reviewers' Ratings/Comments & Applicant's Response
2. OGRP Director's Presentation and Recommendation – *Brent Brannan*
3. Applicant's Presentation

F. G-062-L: "Large-Scale Hydrocarbon Gas Injection EOR Pilot to Inform Future CO2 EOR in the Bakken" – Submitted by: Chord Energy; Principal Investigator: Arvo Buck; Project Duration: 24 months; Total Project Cost \$38,632,967; Request for: \$13,998,200

1. Technical Peer Reviewers' Ratings/Comments & Applicant's Response
2. OGRP Director's Presentation and Recommendation – *Brent Brannan*
3. Applicant's Presentation

- E. Administration –
- a. Next OGRC Grant Deadline: TBD
 - b. NDIC Meeting – October 27, 2025

F. Adjournment